

The Hydrogen Ecosystem in France

Overview of France's hydrogen initiatives, discoveries, and future plans
Presentation for Louisiana State Congress Clean Hydrogen Task Force
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France's Commitment to Hydrogen

National strategy to achieve carbon neutrality by 2050.

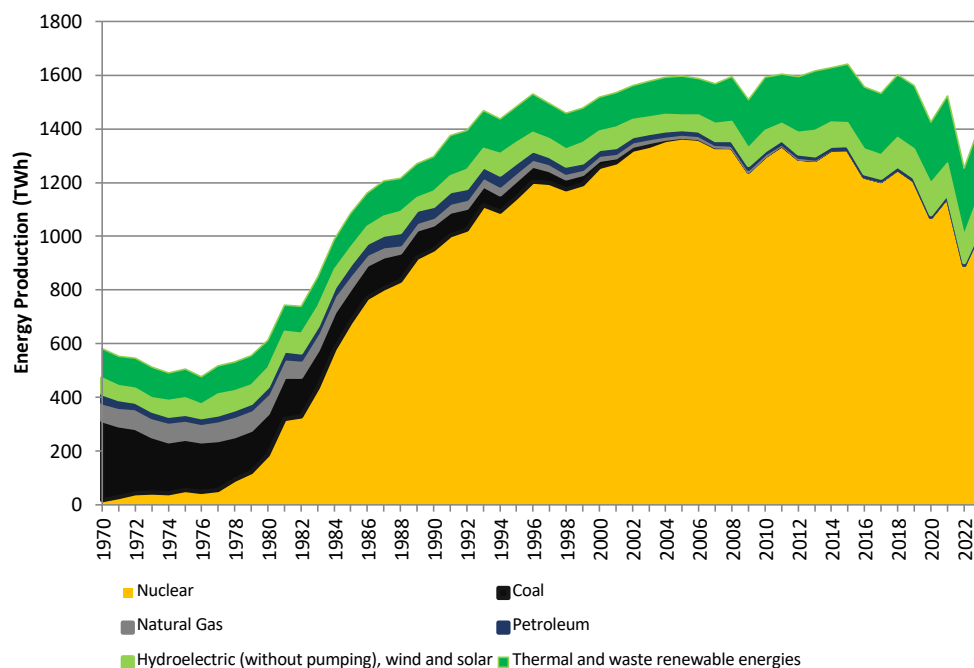
Establishment of giga factories for electrolyzers.

Goals and initiatives under France 2030 Plan.

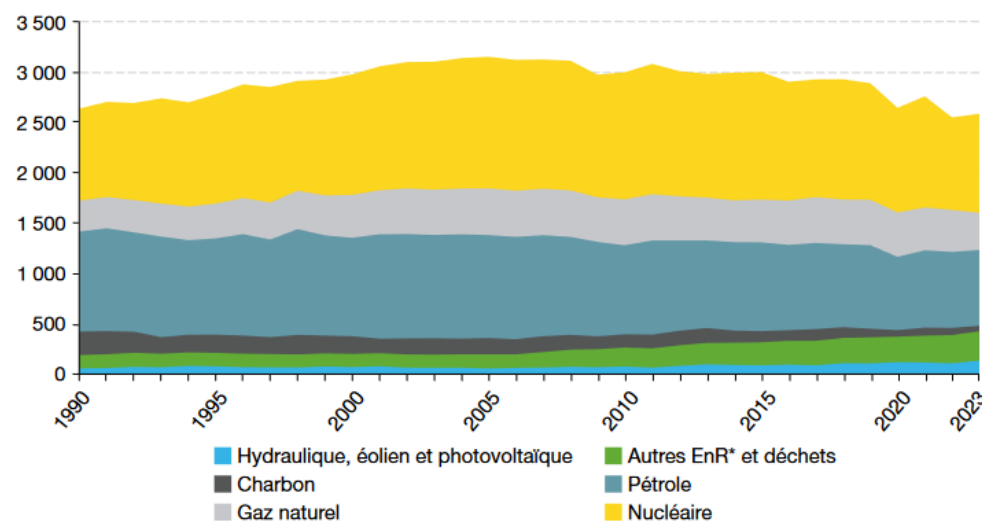


HYDROGEN (capacity electrolysis installed) Data extracted from France last MultiYear Energy Planning Proposition (PPE 3)	How many?	0 GW (as of 2022)	Up to 4.5 GW (9-19 TWhpci) Planned for 2030	Up to 8 GW (16-40TWhpci) Planned for 2035
	How?	Investments in equipment in the sector, a support mechanism for the production of renewable and low-carbon hydrogen for industry and incentives for consumption in transport through the reduction of the carbon intensity of fuels		

Background and context on energy in France



En TWh (données corrigées des variations climatiques)



* EnR = énergies renouvelables.

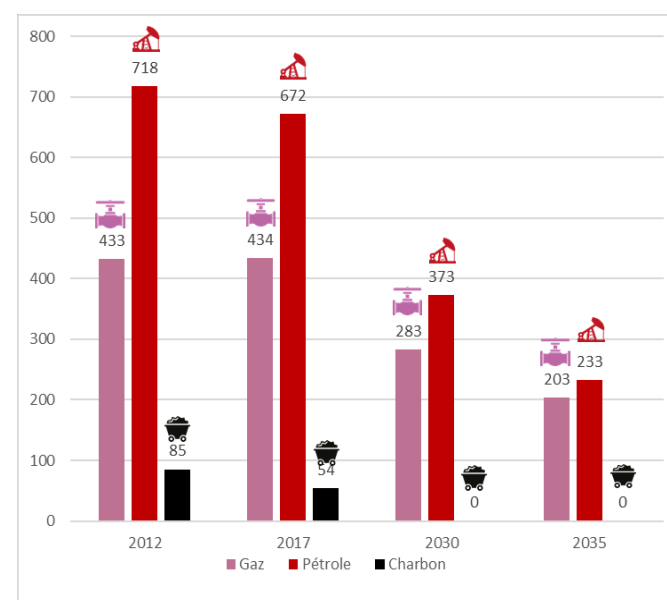
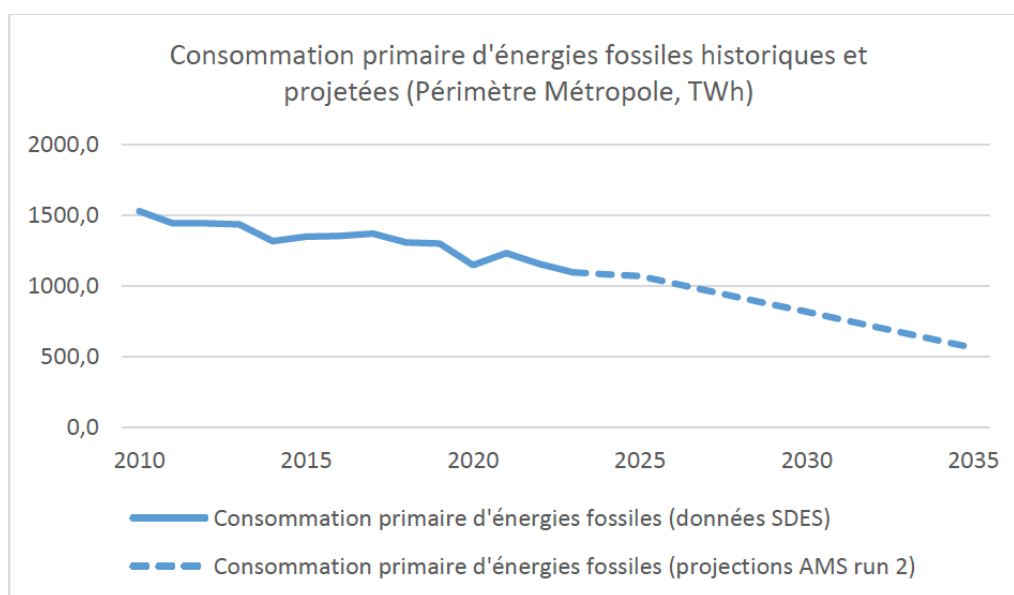
Champ : jusqu'à l'année 2010 incluse, le périmètre géographique est la France métropolitaine.

À partir de 2011, il inclut en outre les cinq DROM.

Source : SDES, Bilan énergétique de la France

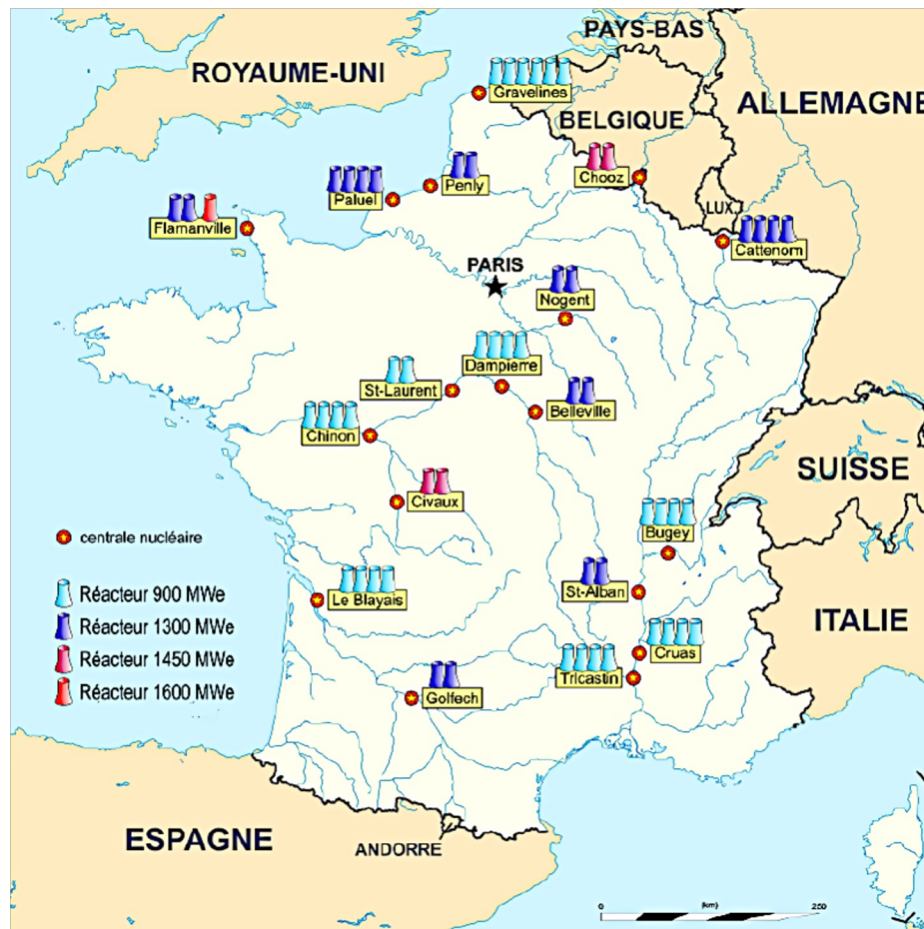
Source : France **Primary Energy Production** (SDES) 2024 report, Bilan Énergétique de la France

Dependancy to Fossil Fuels in France



Source : France Primary Energy Production (SDES) 2024 report, Bilan Énergétique de la France

France current
nuclear production
sites :
the backbone of
our energy
production



The Promise of White Hydrogen

White hydrogen: Naturally occurring and carbon-free.
Advantages over traditional hydrogen production methods.
Role in reducing carbon emissions and promoting sustainability.

World's Largest Hydrogen Reserve



Discovery of 46 million tons of natural hydrogen in Folschviller, Moselle region.

Potential to revolutionize clean energy production.

Highlighting the significance of this find for France's energy future.



Economic Boost and Environmental Benefits



Economic value currently
estimated at \$92 billion.



Potential for job creation and
local economic stimulation.



Environmental benefits of
transitioning to white hydrogen.

Overcoming Challenges

Challenges in extracting and utilizing white hydrogen.

Need for technological advancements and infrastructure development.

Future prospects and ongoing research efforts.

Hydrogen ecosystem and solutions in France

Production

- Electrolyse
- A partir de biomasse
- Reformage du méthane
- Pyrolyse du Méthane
- Hydrogène géologique
- Autres

Liquéfaction

- Liquéfacteur

Stockage

- Forme gazeuse
- Forme liquide
- Forme solide
- Géologique

Transport

- Voie routière
- Hydrogénoducs
- Voie maritime

Molécules de synthèse

- Méthane
- L(O)HC

Distribution

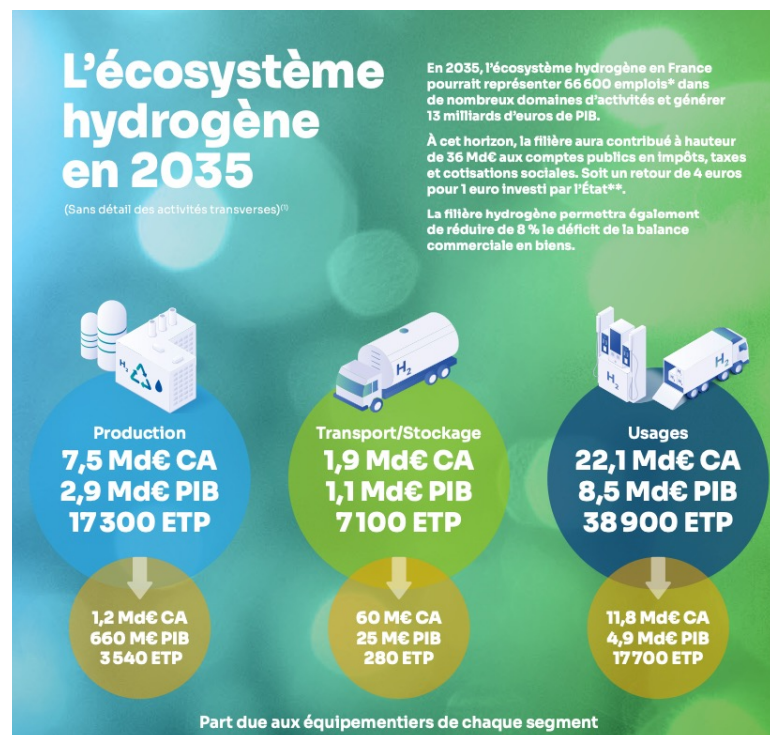
- Stations de recharge

Usages

- Piles à combustible
- Mobilité VL & PL
- Applications portuaires
- Aéronautique
- Ferroviaire
- Engins spéciaux
- Usages stationnaires

Composants transverses

- Instrumentation
- Alimentation électrique des électrolyseurs
- Automation (à venir)



Highlight on hydrogen ecosystem and solutions in France



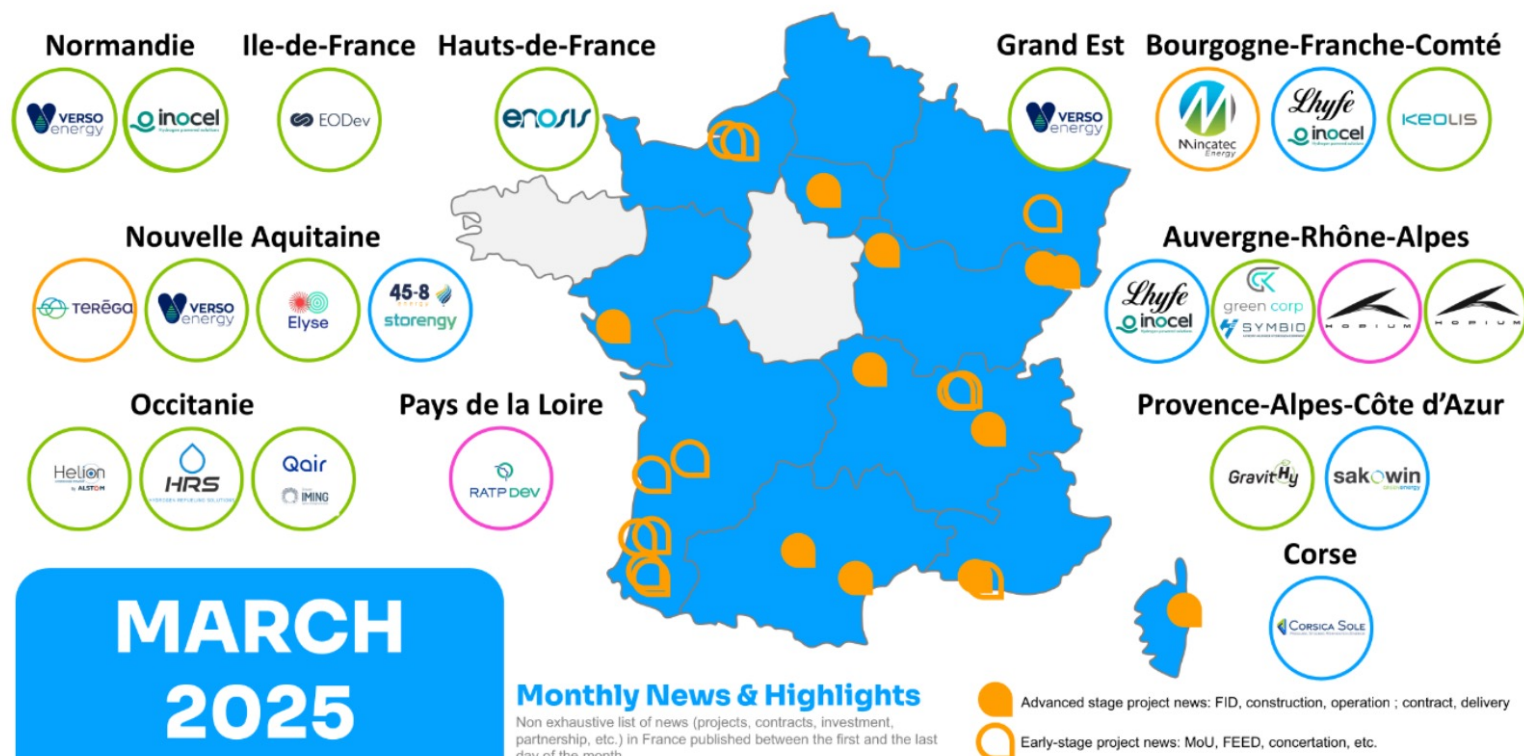
Electrolysers
manufacturing



SMR and CCS

HYDROGEN IN FRANCE

ADVANCING TOWARDS A NET ZERO FUTURE



- Upstream project news
- Midstream project news
- Downstream project news
- R&D&I project news

Unlocatable



Global Hydrogen Innovation

Importance of
international
cooperation.

France's
potential to lead
global energy
innovation.

Collaboration in
advancing
hydrogen
technology.



Global Hydrogen Innovation

Technology	Energy Source and input	Carbon Footprint (LCA)	Maturity	Advantage	Challenges	Related color
Water Electrolysis	Renewable Electricity and Water	Between 0.4 – 3.0 kg CO ₂ / kg H ₂ (Next LCA ENR)	TRL 9	*Attractive price of electrical energy *Attractive price for production by regions with good renewable energy potential	*Intermittent production and impact on CAPEX utilization. *Need for abundant electrical renewable energy source *Hydrogen price depending on the price of electricity	GREEN
Water Electrolysis	Nuclear Electricity and Water	Between 0.4 and 0.8 kg CO ₂ / kg H ₂	TRL 9	*High load factor possible due to continuous power supply to electrolyzers	*Arbitrage of nuclear power plant production: requires excess capacity	PINK
Water Electrolysis	Electricity from Network and water	Less than 3 kg CO ₂ /kg H ₂ if mains < 60 g CO ₂ /kWh (France between 2.4-2.8 kg CO ₂ /kg H ₂)	TRL 9	*High load factor possible due to continuous power supply to electrolyzers	*Hydrogen price directly dependent on the price of electrical energy *carbon footprint dependent on the energy mix	YELLOW
Thermal process: Natural gas steam reforming (SMR/ATR) with CCS unit	Natural Gas	Between 1 and 3 kg CO ₂ / kg H ₂ according to LCA analysis (including natural gas origin)	TRL 8-9	*Operators (industrial gases) in place. *Mass production capacity *low LCOE (< 3.5 €/kg)	*Origin and cost of natural gas *requires CO ₂ saving: capture + transport + storage	BLUE
Thermal process: Steam reforming of gas (SMR/ATR)	Biomethane	Approx. 2.1 kg CO ₂	TRL 8-9/ TRL 5-6	*low carbon footprint *production of biogenic CO ₂	*production limited by volumes of biomass inputs to produce biomethane *Input collection radius *recovery of co-products (biogenic CO ₂)	GREEN
Thermal Process: High Temperature Pyrolysis	Natural Gas / Biomethane	Between 1 and 3 kg CO ₂ / kg H ₂ according to LCA analysis and Source of electrical energy	TRL 7-8	*No direct CO ₂ emissions per unit *Co-production of black carbon which is a carbon sink	*origin, cost of electricity and methane *Need to find new outlets for carbon black	TURQUOISE / GREEN
Thermal Process: Thermolysis, Pyrogasification, Others	Biomass	Approx. 2 kg CO ₂ / kg H ₂ and 10-12 kg biogenic CO ₂ / kg H ₂ CO ₂ partly neutralized by the production of co-products	TRL 9	*co-production of biogenic CO ₂ and biochar *low carbon footprint	*production limited by the available volumes of inputs *Input collection radius *Valorisation of co-products	GREEN
Geological process: Drilling boreholes for extraction	No inputs	Not available (low because of low energy consumption)	TRL 5	*Low energy consumption *can be coupled with the valuation of Geothermal and Helium	*Site exploration in progress *Remains to be developed and commercialized at industrial scale	WHITE
Geological process: Injection and recovery wells	Water	Not available (negative impact with sequestration of CO ₂)	TRL2	*Low energy consumption *Allows CO ₂ sequestration in parallel with H ₂ production	Need to move to pilot and then industrial scale to Test the model	ORANGE

Data source :
Adapted from
Evolen Study on
H₂ – 2024
(French Energy
Supply Chain
Association)

The Future of Hydrogen in France

Summary of key points.

France's potential as a leader in hydrogen energy.

Ongoing research and development efforts.

